

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 12.09.2013

No. F.DTL/207/20013-14/DGM(SO)/EAC/01

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Final Intra-State ABT based Energy Account for the month of May-12**

Sir,

Please find herewith the Final Intra-State ABT based Energy Accounts for the month of May, 2012.  
The energy accounts contain the following

- Annexure-1 PLF based on scheduled generation of generating stations within Delhi.
- Annexure-2 Energy scheduled to beneficiaries from generating stations within Delhi.
- Annexure-3 Incentive energy booked to Distribution Licensees from generating stations within Delhi.

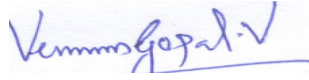
As per the decision taken in commercial sub committie meeting held on dated 25.10.2010.  
Provisional energy accounts has been finalized ,on the basis of UI bills issued .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

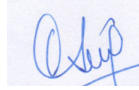
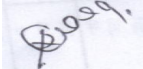
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DGM(T) TO DIR (OPERATION)  
G.M.(O&M),  
G.M.(SLDC)  
G.M.(DPPG.)  
D.G.M.(SCA

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Accounts for the month of May'12**

**C Details of PLF based on scheduled Generation of Generating Stations with in Delhi**

Stations	Period	Monthly PLF in %	Cumulative PLF in %
RPH	Apr'12	76.88	76.88
	May'12	<b>66.26</b>	<b>71.48</b>
GT	Apr'12	<b>59.84</b>	<b>59.84</b>
	May'12	<b>78.28</b>	<b>69.21</b>
PPCL	Apr'12	<b>87.46</b>	<b>87.46</b>
	May'12	<b>87.34</b>	<b>87.40</b>



**MANAGER(SO/EA)**

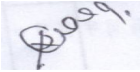
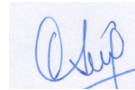
**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Accounts for the month of May'12**

**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTSPS	BRPL	125.333746
	BYPL	83.892972
	NDPL	82.178675
	NDMC	57.553504
	MES	26.629196
	Total	375.588092
RPH*	BRPL	25.053331
	BYPL	16.549118
	NDPL	16.552573
	NDMC	0.149215
	MES	0.000000
	IP	0.744000
	Jhajjar	0.000000
Total	59.048238	
GT(APM, PMT, RLNG)	BRPL	60.962147
	BYPL	40.397116
	NDPL	40.102571
	NDMC	0.343579
	MES	0.000000
Total	141.805413	
GT(S-RLNG)	BRPL	4.613473
	BYPL	3.031839
	NDPL	3.034869
	NDMC	0.051322
	MES	0.000000
Total	10.731504	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.720 Mus was allocated for the month.

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Accounts for the month of May'12**

**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	66.064668
	BYPL	44.611980
	NDPL	43.204130
	NDMC	54.131401
	MES	0.000000
	Total	208.012179
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	40.005213
	BYPL	25.001963
	NDPL	26.794479
	NDMC	9.454742
	MES	2.357210
	PUNJAB	4.569481
	HARYANA	13.892775
	Total	122.075863

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Accounts for the month of May'12**

**J) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations**

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
RPH	BRPL	2.520729	1.117926	-1.402803
	BYPL	1.665586	0.738569	-0.927017
	NDPL	1.665429	0.738606	-0.926823
	NDMC	0.014509	0.006542	-0.007967
	MES	0.000000	0.000000	0.000000
	IP	0.064410	0.030784	-0.033626
	Jhajjar	0.000000	0.000000	0.000000
	<b>Total</b>	<b>5.930662</b>	<b>2.632426</b>	<b>-3.298236</b>
GT	BRPL	-8.233483	-1.295157	6.938326
	BYPL	-5.452431	-0.857722	4.594709
	NDPL	-5.416211	-0.851990	4.564221
	NDMC	-0.049964	-0.007825	0.042139
	MES	0.000000	0.000000	0.000000
	<b>Total</b>	<b>-19.152090</b>	<b>-3.012694</b>	<b>16.139396</b>
PPCL	BRPL	5.461587	11.015985	5.554398
	BYPL	3.686999	7.437956	3.750957
	NDPL	3.571699	7.204093	3.632395
	NDMC	4.476147	9.027056	4.550909
	MES	0.000000	0.000000	0.000000
	<b>Total</b>	<b>17.196432</b>	<b>34.685091</b>	<b>17.488659</b>

**(1) As per DERC order the Target PLF for GT is 70%**

**(2) As per DERC order the Target PLF for RPH is 70%**

**(3) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2011-12 as per MYT norms notified by DERC.**

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor = 82%
- 2) Auxilliary consumption = 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula  
 $AFC \times (NDM/NDY) \times (PAFM/NAPAF)$  (in Rupees)  
 AFC = Annual Fixed cost  
 NAPAF = Normative Annual Plant Availability Factor in %  
 NDM = Number of days in Month  
 NDY = Number of days in Year  
 PAFM = Plant Availability factor Achieved during the month in %  
 PAFY = Plant Availability factor Achieved during the Year in %
- 4) Gross Station Heat rate = 2825 Kcal/Kwh

2009

**MANAGER(SO/EA)**